

Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,118	--	--	1,004	160	28	-24	2,256	79	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	74	0	67	2	--	--	13	70	37	22
Pentanes Plus	35	0	--	0	--	--	0	29	5	0
Liquefied Petroleum Gases	39	--	67	2	--	--	13	41	32	22
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	13	--	47	2	--	--	5	--	20	37
Normal Butane/Butylene	14	--	17	--	--	--	9	21	12	-11
Isobutane/Isobutylene	12	--	3	--	--	--	0	20	0	-4
Other Liquids	--	25	--	139	316	18	-67	561	13	-10
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25	--	10	153	33	7	212	2	0
Hydrogen	--	--	--	--	--	42	--	42	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	25	--	10	153	-9	7	170	2	0
Fuel Ethanol	--	19	--	--	140	2	5	155	1	0
Renewable Fuels Except Fuel Ethanol	--	6	--	10	13	-10	2	16	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	55	--	--	-62	123	3	-10
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	74	163	-15	-12	226	8	0
Reformulated	--	--	--	6	80	2	11	77	0	0
Conventional	--	--	--	68	82	-17	-23	149	8	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,993	94	45	21	-124	--	359	2,918
Finished Motor Gasoline	--	--	1,607	1	5	13	-9	--	32	1,602
Reformulated	--	--	1,108	--	--	12	0	--	--	1,120
Conventional	--	--	500	1	5	1	-9	--	32	483
Finished Aviation Gasoline	--	--	1	--	--	--	-3	--	--	3
Kerosene-Type Jet Fuel	--	--	398	41	8	--	-51	--	22	475
Kerosene	--	--	0	--	--	--	0	--	--	1
Distillate Fuel Oil	--	--	550	8	40	7	-53	--	133	526
15 ppm sulfur and under ⁶	--	--	520	7	40	7	-51	--	111	514
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	11	--	--	--	8	--	5	-2
Greater than 500 ppm sulfur	--	--	20	2	--	--	-9	--	17	13
Residual Fuel Oil ⁷	--	--	113	37	--	--	-6	--	53	103
Less than 0.31 percent sulfur	--	--	0	--	--	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	25	0	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	88	37	--	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	1	--	--	1
Lubricants	--	--	21	1	-7	--	-2	--	8	9
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	143	1	--	--	-7	--	107	44
Marketable	--	--	112	1	--	--	-7	--	107	12
Catalyst	--	--	32	--	--	--	--	--	--	32
Asphalt and Road Oil	--	--	27	3	--	--	5	--	3	22
Still Gas	--	--	116	--	--	--	--	--	--	116
Miscellaneous Products	--	--	13	--	--	--	0	--	0	14
Total	1,193	25	3,060	1,239	521	67	-202	2,887	488	2,931

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.